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		P. S. C. Ky. No2	
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	Flowing Mason Bungl Floor	tric Cooperative Corporation	
-		trie cooperative corporation	
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	Bath. Bracken, Carter, Elliott, H	Fleming, Greenup, Lawrence, Lewis, Mass	on.
- and			
	Menifee, Montgomery, Nicholas, Po	owell, Robertson and Rowan Counties	
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	Filed with PUBLIC SEI	RVICE COMMISSION O	F
	KEN	TUCKY	
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	ISSUED February 28 , 19 50	EFFECTIVE October 20, 19	49
-	churd a 5	7	
	[aird	ISSUED BY Fleming-Mason R.E.C.C.	
Vie ce -	ora. Har	ISSUED BY <u>Fleming-Mason</u> <u>R.E.C.</u> (Name of Utility)	
- in		BY S/ C. J. Ross	
-2		BY C. J. Ross,	
4	-	Manager	
	* SIGNED OF	CLEUNAL GPY IN SECY'S Fil	E

Form for filing Rate Schedules	For All Territory S	crved
	E.R.C.	or City
	E.R.C. 3	
	PXXXXX NO. 3	
	Substitute Original SHE	ET NO. 1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 10 th Revised () 9 th Revised ()	2
Name of Issuing Corporation	9 th Revised	(1 (in pur (5 (in pur
	7 th Revised) SHE	ET NO.(2,3 (in par
CLASSIFICATION		
	(N	(T)(T)(
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative	for all service requiring	
not more than 25 kVA of transformer capacity. Al		
established rules and regulations of the Cooperat	ive.	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alter		
available three-phase 60 Hertz at 120/240 volts a	lternating current.	
Monthly Rate:		
Customer Charge		\$4.00 per meter
Energy Charge (for all kWh)		3.138¢ per KWH
Minimum Charge: The monthly customer charge. For temporary	or seasonal service a	
minimum charge of \$48.00 is required, payable at		
for service.		
Temporary Service:	and the second	
Temporary service shall be supplied in accor	dance with the foregoing	
rate except that the consumer shall pay in additi	on to the foregoing	
charges the total cost of connecting and disconne		
value of materials returned to stock. The Cooper deposit, in advance, or the full amount of the es		
including the cost of connection and disconnectio		
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	Energy Regulatory Commission	
	NOV 5 1979 ,	
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	ByRATES AND TARIFFS	
	I RAILS AND LARIES	
DATE OF ISSUE \$*29*28× 8-2-79 DATE	E EFFECTIVE 12/5/78	
TIT he	attending operation of the second sec	
	President	- 0
Name of Officer V	pulce formission of the in	t 11
Issued by authority of an Order of the Public Ser Case No. 7207 dated 12/6/78	The contraston of Ky. In	E.

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Form for filing Rate Schedules	For <u>All Territory</u> Community, Town	Served or City
	P.S.C. NO3	
	Original SH	EET NO. 1
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 10 th Revised)	(1 (in pa (5 (in pa
CLASSIFICATION		I)(T)(I)
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability: Available to all members of the Cooperative f not more than 25 kVA of transformer capacity. All established rules and regulations of the Cooperation	use is subject to the	c11-79
Character of Service: Single-phase 60 Hertz at 120/240 volts altern available three-phase 60 Hertz at 120/240 volts al	ating current, or where ternating current.	
Monthly Rate: Customer Charge Energy Charge (for all kWh)		\$4.00 per meter 3.138¢ per KWH
Minimum Charge: The monthly customer charge. For temporary o minimum charge of \$48.00 is required, payable at t for service.	r seasonal service a he time of request	
Temporary Service: Temporary service shall be supplied in accord rate except that the consumer shall pay in addition charges the total cost of connecting and disconnect value of materials returned to stock. The Coopera deposit, in advance, or the full amount of the est including the cost of connection and disconnection	n to the foregoing ting service less the tive may require a imated bill for service,	
	B Rectmond	
DATE OF ISSUE 8/29/78 DATE	EFFECTIVE 12/6/78	·
	President	
Name of Officer Issued by authority of an Order of the Public Serv Case No. 7207 dated 12/6/78	ice Commission of Ky. in	

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N.	Form for filing Rate Schedules	Community, Town or City
		P.S.C. NO. 2
		10th Revised SHEET NO. 1
	Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	inne of abouting outporterion	9th Revised SHEET NO. 1
	CLASSIFICATION OF	SERVICE
	Domestic Farm and Home Service - Schedule 1H	RATE PER UNIT

Availability:

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower and the capacity of three-phase motors served under this schedule may not exceed thirty (30) horsepower.

Type of Service:

Single-phase 60 cycle at 120/240 volt alternating current or where available three-phase 4 wire 120/240 volt, 60 cycle alternating current, but not to exceed a total of 30 KVA of transformer capacity.

Rates:

First25 KWH or less per monthNext25 KWHNext50 KWHNext100 KWHNext200 KWHAll Over400 KWH

Minimum Charges:

The minimum monthly charge under the above rate shall be \$3.09 where 25 KVA or less of transformer capacity is required. For members requiring (1) more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

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.0780 per KWH

.0554 per KWH

.0388 per KWH

.0376 per KWH

.0245 per KWH!

DIVISION

\$3.09

DATE OF IS	SUE 11/14/7	8 DA'	TE EFFECTIVE	11/1/78	
SUED BY	Hansford T. 10	Reptire TIT	LE President		
-	Name of Offic	n Order of the	Public Service	e Commission of	Ky. in
Case No.	7222	dated 10/26	/78		

Form for	filing Rat	e Schedules	All Territory Served
			Community, Yown or City
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E.R.C. PKXXXE, NO.	3	
Substitute		
Original	SHEET NO. 1A	-

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

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CAN	ICELLING	P.S.C.		
6th	Revised		(1A	in part)
9th	Revised	SHI	EET NO. (5A	in part)

esidential and Small Power - Schedule	RSP		RATE PER UNIT
iel Adjustment Clause			
the above rate may be increased or dec WH equal to the fuel adjustment amoun the Wholesale Power Supplier plus an a the allowance for line losses will not a twelve month moving average of su subject to all other Applicable pro- 1055. Se:075	t per KWH as bill llowance for line exceed 10% and i ch losses. This	ed by losses. s based Fuel Clause	
erns of Payment:			
he above rates are net and are due on the gross rates being 5% higher on the emainder of the bill. In the event the lithin 15 days from the date of the bi	first \$25.00 and he current monthl	27 higher on the y bill is not paid	
nis Schedule Supersedes Service (in p	art) Under Schedu	le 1H, 2G & 3I	
		KED	
	Energy Regulato	1	
	NOV	5 1979 Innous	
	RATES AN	TARIFFS	
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E OF ISSUE	DATE BFFE	CTIVE 12/6/78	
UED BY Hansford T. Moyer	TITLE	President	1
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For All Territory Served Community, Yown or City P.S.C. NO. 3

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

P.S.C. NO. 3

Original SHEET NO. 1A

CAN	VCELLING	P.S.C. NO			
6th	Revised		(1A	in	part)
9th	Revised	SHEET	NO (5A	in	part)

CLASSIFICATION OF SERVICE	N)(T) (I)
Residential and Small Power - Schedule RSP	RATE PER UNIT
Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR <u>Terms of Payment</u> :	c11-79
The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not pat within 15 days from the date of the bill the gross rates shall apply.	
This Schedule Supersedes Service (in part) Under Schedule 1H, 2G & 31	
Bleetmond	
DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
SSUED BY Hansford T. Moyer Moyer TITLE President	-
Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 7207 dated 12/6/78	on of Ky. in

orm for filing Rate Schedules	For <u>All Territor</u> Community, To	y Served wn or City
	P.S.C. NO. 2	
	6th SH	
Fleming-Mason Rural Electric Cooperative Corp.		
ame of Issuing Corporation	5th RevisedSH	
CLASSIFICATION OF	SERVICE	
Domestic -Farm and Home Service - Schedule 1H		RATE PER UNIT
Fuel Adjustment Clause - Revised The above rate may be increased or decreased by KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed 10 on a twelve month moving average of such losses. <u>Terms of Payment</u> : The above rates are net and are due on the first the gross rates being 5% higher on the first \$25 the remainder of the bill. In the event the cur	as billed by for line losses. 7% and is based t day of each month, 5.00 and 2% higher on rrent monthly bill is :	(T)
paid within 15 days from the date of the bill th apply. This Schedule Supersede		
CIZ29	HECKED LIC SERVICE COMMISSION NOV 2 9 1978	
	A Realmond ENGINEERING DIVISION	
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Form for filing Rate Schedules	For All Territory Served Community, Town or City E.R.C. MXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	Substitute Original SHEET NO. 2
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7th Bevised } 9th Revised } 8th Revised } SHEET NO.(5 (in part) (6 (in part))

CLASSIFICATION OF SERVICE	(T)(I)
	RATE
Small General Service - Schedule SGS	PER UNIT
Applicability: Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz alternating current, or where available three- phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
	\$30.00 per meter
Demand Charge per Billing kW Energy Charge (for all kWh)	4.00 per KW
Energy Gharge (IOI all KWh)	1.512¢ per kWh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. <u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the de- mand meter multiplied by 85% and divided by the percent power factor NOV 5 1979 by <u>RATES AND TARIFES</u>	
DATE OF ISSUE 82828-8-2-79 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford I. Moyst TITLE President	

ISSUED BY Hansford 1.	Moyet	TITLE	Presice	n:	
Name of Off Issued by authority of Case No. 7207	an Order of dated	the Public	Servico	Commission o	f Ky. in
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Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO3
	Original SHEET NO. 2
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7th Revised) (2 (in par 9th Revised) (5 (in par 8th Revised) SHEET NO.(6 (in par
CLASSIFICATIO	IN OF SERVICE (N)(T)(I)
Small General Service - Schedule SGS	RATE

Small General Service - Schedule SGS	PER UNIT
Applicability: Available to all members of the Cooperative for all service requiring 30 kVA to 112.5 kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz alternating current, or where available three- phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	c11-79
Monthly Rate: Customer Charge Demand Charge per Billing kW Energy Charge (for all kWh)	\$30.00 per meter 4.00 per kW 1.512¢ per kWh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	
Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the de- mand meter multiplied by 85% and divided by the percent power factor.	
Blectmond	
DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78 ISSUED BY Hapsford T. Mover ITITLE President	

Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. In
Case No. 7207 dated 12/6/78

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Form for filing Rate Schedules	Community, Town or City			
	P.S.C. NO. 2			
	7th Revised SHEET NO. 2			
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2			
	5th Revised SHEET NO. 2			

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12 Contraction

CLASSIFICATION OF SERVICE					
Commercial and Small Power - Schedule 2G		RATE PER UNIT			
Availability: Available to all commercial and industria provided the billing demand is not in excess of ject to the established rules and regulations o this type of service.	50KW (OKW-50KW); and sub				
Consumers having their homes on the same p establishments may include service for both on case all service will be billed under this sche out below. If the consumer prefers, he may make in which case his usage for residential purpose appropriate residential schedule and rate, and purposes will be billed under this schedule and	the same meter, in which dule using the rate set e provisions for two meter es will be billed under th his usage for business	s			
<u>Type of Service</u> : Single phase, and three-phase where availa cycle, alternating current. Motors having a ra ten horsepower (10) must be three phase.					
Rate: Energy Charge					
First 25 KWH or less per	MONTCHECKED	\$3.09			
Next 25 KWH	MEGRED	.0780 Per KWH			
Next 50 KWH	PUBLIC SERVICE COMMISSION	.0554 Per KWH			
Next 100 KWH		.0498 Per KWH			
Next 800 KWH	NOV 2 9 1978	.0441 Per KWH			
All Over 1000 KWH	111	.0308 Per KWH			
Demand Charge:	ENGINEERING DIVISION				
First 10 Kilowatts of billing demand per m					
Excess above 10 Kilowatts of billing demand per	month at \$1.70 per				
kilowatt.	0	1			
	19				
Determination of Billing Demand: The billing demand shall be the maximum av	erage kilowatt load used				
	EFFECTIVE 11/1/78				
DATE OF ISSUE 11/14/78 DATE					

ISSUED	BY	Hansford T. M	loyer		TITLE	President			
	_	STATES OF STREET, STRE	004						
Issued	by	authority of	an Order	of	the Public	Service	Commission of	Ky.	in
Case No		7222	dated		10/26/78				

irm for filing Rate Schedules	For All Territory	Served
	Community, inv E.R.C.	wn or City
	WESKXX. NO. 3	
	Substitute SID	EET NO. 2A
	Uriginal Shi	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO.
Name of Issuing Corporation	7th Revised 9th Revised SHI	(3,4 (in part EET NO.(5A (in part
	8th Revised	(7 (in part
CLASSIFICATION OF	SEDVICE	
CLASSIFICATION OF		(N) (T) (1)
Small General Service - Schedule SGS		RATE
		PER UNIT
Minimum Charge:		
The monthly customer charge. For temporary or minimum charge of \$360.00 per annum is required in		
customer charge, payable at the time of request for	-	
Temporary Service:		
Temporary service shall be supplied in accordance	ace with the foregoing	•
rate except that the consumer shall pay in addition	to the foregoing	
walue of materials returned to stock. The Cooperat		
_deposit, in advance, or the full amount of the esti		
ncluding the cost of connection and disconnection.		
Lue: idjustment Clause		
The above rate may be increased or decreased by KWH equal to the fuel adjustment amount per KWH as		
the Wholesale Power Supplier plus an allowance for		
The allowance for line losses will not exceed 10% a	ind is based	
on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable	a provicion as	
set out in 807 KAR 2:055 50:075	e provision as	
	CHECKED	-
	Energy Regulatory Commission	
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	RATES AND TARIEFS	
ATE OF ISSUE ****** 8-2-79 DATE E	FFECTIVE 12/6/7	8
TID OF AUDON. ADDRAGA 0-2-19		
ISSUED BY anstard T. Moyer Moyer TITLE	President	
lame of Officer Issued by authority of an Order of the Publ	ic Service Commiss	ion of Ky. in
Case No. 7207 dated 12/6/78		
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4.2.8 orm for filing Rate Schedules For All Territory Served Community, Yown or City **P,S.C.** NO. 3 Original SHEET NO. 2A Fleming-Mason Rural Electric Cooperative Corp. CANCELLING P.S.C. NO. Name of Issuing Corporation 7th Revised (3,4) (in part 9th Revised SHEET NO.(54 (in part 8th Revised (7 (in part CLASSIFICATION OF SERVICE (N) (T) (1)RATE Small General Service - Schedule SGS PER UNIT Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$360.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. C11-79 Fuel Adjustment Clause The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 2:055 A Rectmond 12/6/78 DATE EFFECTIVE 8/29/78 DATE OF ISSUE Hansford T. Moyer More TITLE President ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

12/6/78

7207

Case No.

dated

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Form for filing Rate Schedules	For <u>All Territory So</u> Community, io E.R.C. NINCE, NO. <u>3</u>	wn or City
	Substitute Original SH	FET NO. 2B
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. 7th Revised 9th Revised SH 4th Revised	NO. (4 (in EET NO. (5A (in (77. (in
CLASSIFICATION O	F SERVICE	(N)(T)(L)
Small General Service - Schedule SGS		RATE PER UNIT
the delivery point shail be the metering point unl in the contract for service. All wiring, pole lin equipment on the load side of the delivery point s maintained by the Consumer. If service is furnished at the Cooperative's the delivery point shall be the point of attachmen primary line to Consumer's transformer structure u specified in the contract for service. All wiring electric equipment (except metering equipment) on delivery point shall be owned and maintained by th <u>Service at Primary Voltage</u> : If service is furnished at primary distributi	es and other electric hall be owned and primary line voltage t of the Cooperative's nless otherwise , pole lines and other the load side of the e Consumer.	
of \$0.40 shall apply to the demand charge. <u>Terms of Payment</u> : The above rates are not and are due on the first the gross rates being 57 higher on the first \$25.0 remainder of the bill. In the event the current m within 15 days from the date of the bill the gross	0 and 27 higher on the onthly bill is not paid	
This Schedule Supersedes Service (in part) Under	Schedules 26, 31 and 40	
b	CHECKED Energy Regulatory Commission NOV 5 1979 Scientification MATES AND TARIFES	
DATE OF ISSUE	EFFECTIVE 12/6/18	

ISSUED BY	Pansford	T. Moy	TITLE	rresident		- to the second second
Issued by	Name of authority	of an Order	of the Pub	lic Service	Commission of Ky.	in
Case No.	7207	dated	12/6/78		AA	
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			di serie e		$\bigcirc \cap$	

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	For <u>All Territory Served</u> Community, Town or City P.S.C. NO. <u>3</u> Original SHEET NO. <u>2B</u> CANCELLING P.S.C. NO. 7th Revised <u>(4 (in part</u> 9th Revised SHEET NO. (5A (in part
CLASSIFICATION	4th Revised (7A (In particular) N OF SERVICE (N)(T)(I)
Small General Service - Schedule SGS	RATE PER UNIT
<u>Service Provisions:</u> 1. Delivery Point. If service is furnish the delivery point shall be the metering point in the contract for service. All wiring, pole equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative the delivery point shall be the point of attach primary line to Consumer's transformer structur specified in the contract for service. All wir electric equipment (except metering equipment) delivery point shall be owned and maintained by <u>Service at Primary Voltage</u> : If service is furnished at primary distrib of \$0.40 shall apply to the demand charge. <u>Terms of Payment</u> : The above rates are net and are due on the the gross rates being 5% higher on the first \$2 remainder of the bill. In the event the current within 15 days from the date of the bill the gr	unless otherwise specified lines and other electric at shall be owned and "s primary line voltage ment of the Cooperative's e unless otherwise ing, pole lines and other on the load side of the the Consumer. Wition voltage, a discount offirst day of each month, 5.00 and 2% higher on the the monthly bill is not paid coss rates shall apply.
DATE OF ISSUE 8-29-78 DATE	TE EFFECTIVE 12/6/78
ISSUED BY Hansford T. Moyer TITE Name of Officer Issued by authority of an Order of the I Case No. 7207 dated 12/6/78	Public Service Commission of Ky. in

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For	All Terr		
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Original	SICEET N	0. 3
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Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CAN	ICELLING	P.S.C. NO		
8th	Revised		(6	(in part
5th	Revisel	SHEET	NO.(10	(in parti

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CLASSIFICATION OF SERVICE	N)(T)(I)
Large General Service - Schedule LGS	RATE PER UNIT
Applicability: Available to all members of the Cooperative for all service requiri 112½ KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	g
Character of Service: Three-phase 60 Hertz alternating current, at the Cooperative's pre- vailing voltage levels.	
Monthly Rate: Customer Charge Demand Charge per Billing KW Energy Charge (for all kWh)	\$40.00 per meter \$3.65 per KW 1.527c per KWH
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a dema meter and adjusted for power factor as provided below. <u>Power Factor Adjustment</u> : The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less that 85%, the demand for billing purposes shall be the	
demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. CHECKED Energy Regulatory Commission NOV 51979 by <u>Sleefmend</u> RATES AND TARIFFS	
DATE OF ISSUE 8/20/28 DATE EFFECTIVE 12/6/78	
ISSUED BY Mansford I. More TITLE President	
Issued by authority of an Order of the Public Service Commiss Case No. 7207 dated 12/6/78	ion of Ky. in

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For	All Territory Served	
	Community, Town or City	

CANCELLING P.S.C. NO. 2

8th Revised)

P.S.C. NO. 3

5th Revised

Original SHEET NO. 3

) (6 (in par) SHEET NO.

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE	N)(T)(1)
Large General Service - Schedule LGS	RATE PER UNIT
Applicability: Available to all members of the Cooperative for all service requiring 112½ kVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service:	
Three-phase 60 Hertz alternating current, at the Cooperative's pre- vailing voltage levels.	
Monthly Rate: Customer Charge Demand Charge per Billing kW Energy Charge (for all kWh)	\$40.00 per meter \$3.65 per kW 1.527c per kWh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fiteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	c11-79
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.	
B. Rechmond	
DATE OF ISSUE 8-29-90 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer <u>TITLE</u> President	

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Name of Issuing Corporation

Fleming-Mason Rural Electric Cooperative Corp.

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For All Territory Served Community, Town or City

P.S.C. NO. 2

7th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 2

6th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

Commercial and Small Power - Schedule 2G	PER UNIT
by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a dema meter.	nd
<u>Power Factor</u> : The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand fo billing purposes shall be the demand as indicated or recorded by the de- mand meter multiplied by 85% and divided by the percent power factor.	
Minimum Monthly Charge: The minimum monthly charge under the above rate shall be \$3.09 where 25 KVA or less of transformer capacity is required. For consumers requir- ing more than 25 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof re- quired. Where the Cooperative is required to extend or reinforce its distribution facilities, it may increase the minimum monthly charge to the extent necessary to assure the Cooperative adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section additional energy and demand shall be in- cluded in accordance with the foregoing schedule.	
Minimum Annual Charge for Seasonal Services: Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the	ECXED RVICE COMMISSION 2 9 1978
DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78	
ISSUED BY Hansford T. Mourer TITLE President	
Issued by authority of an Order of the Public Service Commissi Case No. 7222 dated 10/26/78	or of Ky. in

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for All					
Commun	illy,	TOWN	or	Ci	ty
E.R.C.					
EXCLUSIX NO.	3				
Substitute					
Original		SHEET	E NO	2	3A

Fleming-Mason Rural Flectric Cooperative Corp. Name of Issuing Corporation

CANCE	ELLING	P.S	.C.	3:0.			
öth	Revised				(7	(1n	pa
			SI	EET	NO.(11	(in	P

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CLASSIFICATION OF SERVICE (N) (1	r)(1)
Large Ceneral Service - Schedule LGS	RATE PER UNIT
Minimum Charge: The monthly customer charge. For temporary or seasonsal service a minimum charge of \$480.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service. <u>Temporary Service</u> :	
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service including the cost of connection and disconnection. <u>Fuel Adjustment Clause</u> :	
The above rate may be increased or decreased by an amount per	

KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055 \$\$ \$\$

	CHECKED Energy Regulatory Commission NOV 51979 By Reatmond RATES AND TARIFFS
DATA OF ACCOUNT ACCOUNT OF ACCOUNT OF ACCOUNT OF ACCOUNT OF ACCOUNT OF ACCOUN	EFFECTIVE 12/6/78
ISSUED BY Hansford T. Moyer Moyer TITLE Name of Officer Issued by authority of an Order of the Pul Case No. 7207 dated 12/6/75	

For								
	Coi	nmui	nity,	10	wn (or C	ity	· · ·
P.S	.c.	NO	3		:		, 	
Or	igin	al		SH	EET	NO.	3A	
CAN	CEL	LIN	G P.S	.c.	NO			

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

8th Revised (7 (in part SHEET NO.(11 (in part

CLASSIFICATION OF SERVICE (N) (r)(1)
Large General Service - Schedule LGS	RATE PER UNIT
Minimum Charge: The monthly customer charge. For temporary or seasonsal service a minimum charge of \$480.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.	
Temporary_Service:	
Temporary service shall be supplied in accordance with the foregoin rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055	e11-79
Start 1 1522	
B. Rectmond	
ATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
SSUED BY Hansford T. Moyer Moyer TITLE President	
ssued by authority of an Order of the Public Service Commissi ase No. 7207 dated 12/6/78	on of Ky. in

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

1. N.

for				
Com	nunity, T	own or	City	
E.R.C.				
PXXXXX NO). 3			
Substi				
Origina	91	SHEET	NO	<u>38</u>
CANCELLIN	IG P.S.C.	NO	2	
4rd Revis	sed)		(7A	(in par
4rd Revis	sed)	SHEET	1.0	(in par

CLASSIFICATION OF SERVICE	(N)(T)(1)
	RATE
Large General Service - Schedule LGS	PER UNIT
Service Provisions:	
1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.	
If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise speci- ied in the contract for service. All wiring, pole lines and other	
electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.	
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	
Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.	
pars when it is days from the date of the bill the gloss fate shall apply.	
This Schedule Supersedes Service (in part) Under Schedules 4-G and LPR-3. Energy Regulatory Commission	
NOV 5 1979 by B lichmond RATES AND TARIFFS	
8-2-79	
ZI, T. Morrer Provident	•
ISSUED BY Hansford T. Mover TITLE TITLE	
Issued by authority of an Order of the Public Service Commission of Ky. in Gase No. 1207 dated 12/6/78	011.19

or	All Territory Served						
	Ç	ommu	nīty,	Town	٥٢	City	
P.S.	c.	NO.	3				

Original

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CANC	ELLING P	.s.c.	NO		2		
4rd	Revised)			(7A	(in	part
4 rd	Revised)	SHEET	NO			

SHEET NO. 3B

CLASSIFICATION OF SERVICE	(N)(T)(I)
Large General Service - Schedule LGS	RATE PER UNIT
Service Provisions:	
1. <u>Delivery Point</u> . If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.	
If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise speci- fied in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.	
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	c/1-79
Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.	
This Schedule Supersedes Service (in part) Under Schedules 4-G and LPR-3.	
B. Rectmond	
DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer TITLE President	•
Name of Office Issued by authority of an Order of the Public Service Commission of Ky. in face No. 7207	

Form for filing I	Rate Schedules		For <u>All Territor</u> Community, 10	y Served
· ·				own or City
			E.R.C.	ל לי
			Carbord turks	
			Original	LEET NO. 4
Fieming-Mason Rural E	lectric Cooperativ	ve Corp.	CANCELLING P.S.C	NO. 2
Name of Issuing (4th Revised	8
			5th Revised S	HEET NO. 13
	CLASS	IFICATION OF	SERVICE	(N)(T)
Outdoor Lighting S	ervice - Schedule	OLS		RATE PER UNIT
Applicability:				
	namhara of the Cou			
from dusk to dawn.	members of the Cod	operative for c	ontrolled lighting	
Character of Servi	ce:			
Single-phase	60 Hertz 120 Volta	alternating c	urrent.	
		arternating t	all But :	
Monthly Rate:				
175 Watt Merc	ury Vapor (approx	imately 7,000	luments)	\$3.70 per un
Minimum Charge:				
	r any portion then		r unit neveble in	
advance. Thereaft			- onic payable in	
Term of Service:	and Dutling Tree			
		mting Service	shall be one year.	
Fuel Adjustment Cla				
KWH equal to the fu	a may be increased			
the Wholesale Power				
The allowance for i	line losses will a	ot exceed 10% a		
on a tweive month a			- day beilter	
purposes is:	ergy to which thi	a crease shbire	s for silling	
Usage Month	KWH per unit	Usage Month	KHM per unit EC	KED
January	105	July	67 Energy Regulato	ry Commission
February March	87 80	August September	65 77 NOV	5 9/9
April	75	October	88 11	1 1
May	71	November	87 by Bleck	mond
June	59	December	96 RATES AND	INHIFTS
8-	-2-79			
DATE OF ISSUE WHE	tanias	DATE E	FFECTIVE 12/6/78	
	2, T. Mo	yerATTELE		
	rd T. Mayer	TITLE	President	
Tasued by sutbori	ty of an Order	of the Publ	ic Service Commis	sion of Ky. in
Case No. 7207	dated	12/6/	78	۹
	and the second se			29
				c11-19
	an a			011

For <u>All Terri</u>	Town or City
Community,	Town or City
P.S.C. NO. 3	
Original	SHEET NO. 4
CANCELLING P.S	.C. NO. 2
4th Revised	8
5th Revised	SHEET NO. 13

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

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CLASSIFICATION OF SERVICE	(N)(T)
Outdoor Lighting Service - Schedule OLS	RATE PER UNIT
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.	
Character of Service:	
Single-phase 60 Hertz 120 Volts alternating current.	
Monthly Rate:	
175 Watt Mercury Vapor (approximately 7,000 luments)	\$3.70 per uni
Minimum Charge:	
First year, or any portion thereof, \$44.40 per unit payable in advance. Thereafter, \$3.70 per month per unit.	
Term of Service:	
The minimum term of Outdoor Lighting Service shall be one year. <u>Fuel Adjustment Clause</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purposes is:	C11-79
Usage MonthKWH per unitUsage MonthKWH per unitJanuary105July67	
February87August65March80September77	
April 75 October 88	fmond
May71November87S.K.June59December96This Fuel Clause is subject to all other applicable provisions as set, out	emond
IN 807 KAR 2:055 DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer TITLE President	
Name of Officer Issued by authority of an Order of the Public Service Commiss	ion of Ky. in
Case No. 7207 dated 12/6/78	

Form for filing Rate Schedules	For <u>All Territory</u> Community, Yow	Served n or City
	P.S.C. NO. 2	
	7th Revised SHE	ET NO. 4
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO
Name of Issuing Corporation	6th Revised SHE	ET NO. /
CLASSIFICATION OF	SERVICE	
Commercial and Small Power - Schedule 2G		RATE PER UNIT
value of materials returned to stock. The Cooperate deposit, in advance, or the full amount of the esti- including the cost of connection and disconnection.	mated bill for service	
Service at Primary Voltage: If service is furnished at primary distribution of ten percent (10%) shall apply to the minimum chan Cooperative shall have the option of metering at a adding the estimated transformer losses to the meter kilowatt demand.	arge. However, the secondary voltage and	
Fuel Adjustment Clause - Revised		
The above rate may be increased or decreased by an KWH equal to the fuel adjustment amount per KWH a the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed 107 on a twelve month moving average of such losses.	s billed by line losses.	(T)
Terms of Payment:		
The above rates are net and are due on the fir the gross rates being 5% higher on the first \$25.00 the remainder of the bill. In the event the curren paid within 15 days from the date of the bill the g	and 2% higher on t monthly bill is not	
apply. This Schedule Supersedes	CHECKED	10-00-00-00-00-00-00-00-00-00-00-00-00-0
(179	NOV 2 9 1978 Skeetmond	
DATE OF ISSUE 11/14/78 DATE E	FFECTIVE 11/1/78	
ISSUED BY Hansford T. Moyer TITLE	President	

Name of Officer Tssued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

- Form	for filing Rate Schedules.	For Community, Yown or City	-
* • •		E.R.C.	
		Substitute Original SHEET NO. 4A	
		Original SHEET NO. 4A	· ·
	of Issuing Corporation	CANCELLIANT P.S.C. NO. 2 4th Revised: 9	
		3rd Revised) SHEET NO. 14	
1	CLASSIFICATION C	(N)(T)	
Outdo	or Lighting Service - Schedule OLS	RATE PER UNIT	
Addit	ional Charges		
	(a) For non-governmental members - The above charge and term applies to lights	mounted on existing	
cooper	rative poles with 120 volts available, or on within 150 feet of an existing 120 volt source	cooperative poles, to be	
	dary service poles, or conductor, is required		1
ment	shall be extended in proportion to the number	of additional poles	
pole,	d in excess of one, at the rate of \$44.40 per all paid in advance at the time of commencem	ment of service. In the	
event	a transformer must be installed, the member nstallation cost of the transformer. Where e	will be required to pay	
	are required the total cost of such construct		
member	r. (b) For governmental members -		
	The above charges apply to lamps mounted on		
charge	e applies to lamps mounted on existing poles ditional poles are required. An additional c	of the Cooperative where	
will t	be added to the total charge as determined ab	ove for each additional	
pole n poles.	required, unless the member pays the installe	d cost of such additional	
			e e
Terms	of Payment: The above rate is net and is due prior to in	staliation of the	
	or lights. Thereafter the monthly rate is d	ue on the current	
billin 2% hig	ng date, the gross rates being 5% higher on t ther on the remainder of the bill. In the ev	he first \$25.00 and	
bill i	is not paid within 15 days from the date of t	he bill the gross rates	
shall	appiy.		
	This Schedule Supersedes		
	Energy	y Regulatory Commission	
		NOV 2 19/9	
	by_	ALESMONEL	
L	8-2-79	EFFECTIVE 12/6/78	
DATE C	Marine Marine Contraction		
ISSUEL	BY Hansford T. Moyer TITLE		
Issued Case N	i by authority of an Order of the Pub	lic Service Commission of Ky.	in
CABA		AA	
	and the second	c)1-77	
	and a second second As a second se	CV CV	

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	tory Served
Community,	Town or City
P.S.C. NO. 3	
Original	SHEET NO. 4A
CANCELLING P.S.	.C. NO. 2
4th Revised)	9
3rd Revised)	SHEET NO. 14

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

Outdoor Lighting Service - Schedule OLS PER UNIT Additional Charges: (a) For non-governmental members - The above charge and term applies to lights mounted on existing ccoperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles meet shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member. (b) For governmental members - The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional poles. C//-79 Terms of Payment: The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and 2% higher on the gross rates shall apply. This Schedule Supersedes Schedules 2B and 9 Mathematical additional charge as from the date of the bill the gross rates shall apply.	CLASSIFICATION OF SERVICE	(N)(T)
 (a) For non-governmental members - The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agree- ment shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member. (b) For governmental members - The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles. <u>Terms of Payment:</u> The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and % higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedules 2B and 9 Montantian. 	Outdoor Lighting Service - Schedule OLS	RATE PER UNIT
The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedules 2B and 9	 (a) For non-governmental members - The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to b set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agree- ment shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member. (b) For governmental members - The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional 	1 C//-79
	The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedules 2B and 9	

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78		•
ISSUED BY Hansford T. Moyer TITLE President		
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky.	in	and the statement
Case No. 7207 dated 12/6/78		1

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	Rate Schedules	For <u>All Territor</u> Community, To	y Served own or City
		P.S.C. NO. 2	
		9th Revised Si	EET NO. 5
	Electric Cooperative Corp.	CANCELLING P.S.C.	NO. 2
ame of Issuing	Corporation	Sth Revised SH	IEET NO. 5
	CLASSIFICAT	TION OF SERVICE	an a
Public Buildings, Seasonal residence	Schools, Churches, Camps, es. Schedule 3	Barns, Out Buildings and I	RATE PER UNIT
Type of Service:			C//-79
		shall apply	
Rates: First	25 KWH or less per mont	h	\$3.09
Next	25 KWH		.0780 per K
Next	50 XWH 100 KWH		.0554 per 8 .0388 per 8
Next	200 KWH		.0376 per H
All Over			.0245 per 8
The minimum where 25 KVA or la requiring more that charge shall be in	an 25 KVA of transformer can creased at the rate of 75¢	is required. For consumers pacity the minimum monthly for each additional KVA or	(1)
where 25 KVA or 1 requiring more the charge shall be in fraction thereof charge of \$37.08 Payment of the min to the use of the	ess of transformer capacity an 25 KVA of transformer ca ncreased at the rate of 75¢ required. For temporary or is required payable at the nimum charge shall entitle number of kilowatt hours c	is required. For consumers pacity the minimum monthly for each additional KVA or seasonal service a minimum time of request for service. the consumer in all cases orresponding to the minimum	(1)
The minimum where 25 KVA or 1 requiring more the charge shall be in fraction thereof charge of \$37.08 Payment of the min to the use of the	ess of transformer capacity an 25 KVA of transformer ca ncreased at the rate of 75¢ required. For temporary or is required payable at the nimum charge shall entitle	is required. For consumers pacity the minimum monthly for each additional KVA or seasonal service a minimum time of request for service. the consumer in all cases orresponding to the minimum	(1)
The minimum where 25 KVA or 1 requiring more the charge shall be in fraction thereof charge of \$37.08 Payment of the min to the use of the	ess of transformer capacity an 25 KVA of transformer ca ncreased at the rate of 75¢ required. For temporary or is required payable at the nimum charge shall entitle number of kilowatt hours c	is required. For consumers pacity the minimum monthly for each additional KVA or seasonal service a minimum time of request for service. the consumer in all cases orresponding to the minimum NOV 2 9 1978	(1)
The minimum where 25 KVA or 1 requiring more the charge shall be in fraction thereof charge of \$37.08 Payment of the min to the use of the	ess of transformer capacity an 25 KVA of transformer ca ncreased at the rate of 75¢ required. For temporary or is required payable at the nimum charge shall entitle number of kilowatt hours c nce with the foregoing rate	is required. For consumers pacity the minimum monthly for each additional KVA or seasonal service a minimum time of request for service. the consumer in all cases orresponding to the minimum NOV 29 1978	
The minimum where 25 KVA or 1 requiring more the charge shall be in fraction thereof charge of \$37.08 Payment of the min to the use of the	ess of transformer capacity an 25 KVA of transformer ca ncreased at the rate of 75¢ required. For temporary or is required payable at the nimum charge shall entitle number of kilowatt hours c nce with the foregoing rate	is required. For consumers pacity the minimum monthly for each additional KVA or seasonal service a minimum time of request for service. the consumer in all cases orresponding to the minimum NOV 2 9 1978	

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For <u>All Territory Served</u> Community, Yown or City P.S.C. NO. 2 9th Revised SHEET NO. 5A CANCELLING P.S.C. NO. Sth Revised SHEET NO. 54

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Public Buildings, Schools, Churches, Car Seasonal residences. Schedule	mps, Barns, Out Buildings and 31	RATE PER UNIT
Fuel Adjustment Clause - Revised The above rate may be increased or dec KWH equal to the fuel adjustment amoun the Wholesale Power Supplier plus an a The allowance for line losses will not on a twelve month moving average of su	t per KWH as billed by llowance for line losses. exceed 10% and is based	C/1-79 (T)
<u>Terms of Payment</u> : The above rates are net and are due on the gross rates being 5% higher on t the remainder of the bill. In the eve paid within 15 days from the date of t apply. <u>This Schedule 3</u>	he first \$25.00 and 2% higher on nt the current monthly bill is not	
	CHECKED PUBLIC SERVICE COMMISSION NOV 2 9 1978	
ATE OF ISSUE 11/14/78	DATE EFFECTIVE 11/1/78	

TOODED		Halletore			-	-		territoria de la constante de		the second s		
		Name of	offi	COF								
Issued	by	authority	of	an O	rder	of	the	Public	Service	Commission of	Ky.	in
Case No		7222			ted		10/2	26/78				

Form for filing Rate Schedules	For All Territory Served Community, Yown or City E.R.C.			
Flering Meson Nursel Flering Comments	6th Revised SHEET NO. 5B CANCELLING P.S.C. NO. 2			
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	Sth Pevised SHEET NO. 58			

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Sec. 14

CLASSIFICATION OF SERVICE

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All Electric School - Schedule AES	RATE PER UNIT
Applicability: Available to all public or non-profit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. <u>Character of Service</u> :	
Single or three-phase 60 Hertz alternating current, at the Co- operative's prevailing voltage levels.	
Monthly Rate: Customer Charge Energy Charge (for all KWH)	>40.00 per mete 2.838¢ per kWh
Minimum Charge: The minimum annual charge will be not less than \$14.55 per KVA of required transformer capacity as determined by the Cooperative.	
Term of Contract Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	
CHECKED Energy Regulatory Commission NOV 5 1979	
by Blechnouch RATES AND ARIEFS	
DATE OF ISSUE #129178 8-2-79 DATE EFFECTIVE 12/6/78	-
ISSUED BY Handford Magger TITLE President	
Name of Officer Issued by authority of an Order of the Public Service Commiss Case No. 7207 dated 12/6/78	sion of Ky. in

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For All Territory Served Community, Yown or City

P.S.C. NO. 3

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

6th Revised SHEET NO. 5B

CANCELLING P.S.C. NO. 2

5th Pevised SHEET NO. 5B

CLASSIFICATION OF SERVICE

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(1)(T)(V)

All Electric School - Schedule AES	RATE PER UNIT
Applicability: Available to all public or non-profit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. <u>Character of Service</u> : Single or three-phase 60 Hertz alternating current, at the Co- operative's prevailing voltage levels.	c/1-79
Monthly Rate: Customer Charge Energy Charge (for all KWH)	\$40.00 per meter 2.838¢ per kWh
Minimum Charge: The minimum annual charge will be not less than \$14.55 per KVA of required transformer capacity as determined by the Cooperative.	
Term of Contract Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	
B. Reckmond	
DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Nogeger TITLE President Name of Officer Issued by authority of an Order of the Public Service Commiss	ion of Ky. in
Case No. 7207 dated 12/6/78	

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See State	
Form for filing Rate Schedules	For All Territory Served Community, Yown or City
	P.S.C. NO. 2
	5th Revised SHEET NO. 5B
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.
	4th Revised SHEET NO. 5B

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All Electric School - Schedule AES	PER UNIT
Applicable:	
In all territory served by the Cooperative.	
Availability:	
Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air condition- ing, lighting and water heating is supplied by electricity furnished by the cooperative.	
Character of Service:	
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts. Rate:	
2.51 per KWH <u>Minimum Charge</u> : NOV 2 9 1978 <u>Bleghuand</u> ENGINEERING DAVISION	(I)
The minimum annual charge will be not less than \$10.50 per KVA of required transformer capacity as determined by the Cooperative.	
Terms of Contract:	
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	2.5

DATE OF ISSUE	11/14/78	DATE EFFECTIVE	11/1/78
	instord T. Morger	TITLE President	
Issued by autho	of Officer rity of an Order of	the Public Service (Commission of Ky. in
Case No.	222 dated	10/26/78	

En la sur la	
Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	E.R.C.
	XIRXIBXXX. NO. 23
	4th Revised SHEET NO. 5C
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	3rd Revised SHEET NO. 5C
CLASSIFICATION	OF SERVICE (N)(T)(1)
All Electric School - Schedule AES	RATE PER UNIT
Fuel Adjustment Clause	
The above rate may be increased or decreased by KWH equal to the fuel adjustment amount per KWH	
the Wholesale Power Supplier plus an allowance f The allowance for line losses will not exceed 10	
on a twelve month moving average of such losses.	
Terms of Payment:	
The above rates are net and are due on the first	day of each month
the gross rates being 5% higher on the first \$25 emainder of the bill. In the event the current	.00 and 2% higher on the
paid within 15 days from the date of the bill t	
This Schedule Supersedes Schedule AES of 11-1-78	
	CHECKED
	Energy Regulatory Commission
	NOV 5 1979
	by Bleckmouch
	RATES AND TARIFFS

DATE OF IS			DATE EFF	The state of the local data in	12/6/78	-
SSUED BY	Hansford T. Mo	Moyer	TITLE	President		
					Commission of	Ky. in
			a	e.	ell-	1 '

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Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	4th Revised SHEET NO. 5C
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	3rd Revised SHEET NO. 5C
CLASSIFICATION	OF SERVICE (N)(T)(1)
All Electric School - Schedule AES	RATE PER UNIT
<u>Fuel Adjustment Clause</u>	
KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed 10 on a twelve month moving average of such losses. is subject to all applicable provision as set ou Terms of Payment: The above rates are net and are due on the first the gross rates being 5% higher on the first \$25 remainder of the bill. In the event the current paid within 15 days from the date of the bill t This Schedule Supersedes Schedule AES of 11-1-78	for line losses. 7% and is based This Fuel Clause ut in 807 KAR 2:055 day of each month .00 and 2% higher on the monthly bill is not he gross rates shall apply.
	c11-19
	Jam 1 1 1223
	B. Rectmond
DATE OF ISSUE 8/29/78 DAT	E EFFECTIVE 12/6/78
ISSUED BY Hansford T. Moyer Moyer TITL	E President
Name of Officer Issued by authority of an Order of the P Case No. 7207 dated 12/6/78	ublic Service Commission of Ky. in

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

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For All Territ	tory Served
Community,	Yown or City
P.S.C. NO. 2	
3rd Revised	SHEET NO. 50
CANCELLING P.S.	C. NO.
2nd Revised	SHEET NO. 50

CLASSIFICATION OF SERVICE

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All Electric School - Schedule AES	PER UNIT
<u>Fuel Adjustment Clause - Revised</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based	Т
on a twelve month moving average of such losses.	
Terms of Payment:	
The above rates are net and are due on the first day of each month the gross rates being 5% higher on the first \$25.00 and 2% higher on th remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. <u>This Schedule Supersedes Schedules AES of 5/17/78</u>	
NOV 25 1978	
TE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/7	8 ,

STAL TARA STATES AND		
Form for filing Rate Schedules	For Special Contracted	
	Community, Town o	or City
	E.R.C.	
	Substitute Original SHE	ET NO. 6
Floring Mason Russi Floring Connerstive form		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CARCELLING F.S.C. NO.	
	Original	ET NO. 17
CLASSIFICATION O	E CEDULCE (III) (III) (III)	
CLASSIFICATION O	F SERVICE (N)(T)	
		RATE
Special Contracted Service - Texas Eastern Trans	lasion Corporation	PER UNIT
Applicability:		
Applicable to consumers compressor station lo	ocated within the	
Cooperative's service territory, but not electrica	lly connected to the	
Cooperative's distribution system.		
Condition:		
An "Agreement for Purchase Power" shall be en	secuted by the consumer	
for service under this Schedule.		
Character of Services		
Character of Service: Three-phase 60 Hertz alternating current, at	the voltage of evictory	
facilities, from 300 kVA of transformer capacity.	the voltage of existing	
Monthly Rate:		
Customer Charge		\$80.00
Demand Charge per Billing kW Energy Charge (for all kWh)		\$5.50 per kW 1.473c per kWh
Sherey charge (rot are whily		1.473¢ per kwn
Determination of Billing Demand:		
The billing demand shall be the maximum kilow		
by the consumer for any period of fifteen consecut month for which the bill is rendered, as indicated		
meter and adjusted for power factor as provided be		
meter and aujorete for power rector as provided of		
Power Factor Adjustment:		
The consumer agrees to maintain unity power f		
practicable. Power factor may be measured at any measurements indicate that the power factor at the		
is less than 85%, the demand for billing purposes		
indicated or recorded by the demand meter multipli		
the per cent power factor.	NOV 5 1070	29
	NUV 5 1919	11.11
	by BRickmond	
	RATES AND TARIFFS	
DATE OF ISSUE &A254788-2-79 DAT	T EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer TITL	E President	
Name of Officer		
Issued by authority of an Order of the P	ublic Service Commiss	lom of Ky. in
Case No. 7207 dated 12/	6/78	

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Original SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CANCELLING	P.S.C. N	0
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Original

SHEET NO. 17

CLASSIFICATION OF SERVICE (N)(T)	
Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT
<u>Applicability:</u> Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	
Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.	c11-79
Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 300 kVA of transformer capacity.	
Monthly Rate: Customer Charge Demand Charge per Billing kW Energy Charge (for all kWh)	\$80.00 \$5.50 per kW 1.473¢ per kWh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
B. Rechmond	
DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer TITLE President	
Issued by authority of an Order of the Public Service Commiss	iom of Ky. in

Name of Issuing Corporation

Fleming-Mason Rural Electric Cooperative Corp.

Case No. 7222 dated 10/26/78

1. Startes

For All Territory Served Community, Yown or City

P.S.C. NO. 2

8th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 2

7th Revised SHEET NO. 6

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CLASSIFICATION OF SERVICE

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Large Power Service - Schedule 4G		RATE PER UNIT
<u>Availability:</u> Available to consumers located on or near Cooperative's lines for all types of usage, provided the billing demand is of 51 KW through 500 KW inclusive, and subject to the establ and regulations of the Cooperative covering this type of ser	in the range ished rules	
Type of Service:		
Three-phase, 60 cycles, at Cooperative's standard volta	ges.	and the second se
Rate: Demand Charges \$1.70 per month per KW of billing demand.	CHEC PUBLIC SERVICE	MAMISSION
Plus Energy Charges:	NOV 2 5	978
3.28¢ per KWH for the first 10,000 KWH used per month 2.48¢ per KWH for all remaining KWH used per month.	B Rectard	oud DIVISION
Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand by the consumer for any period fifteen consecutive minutes d month for which the bill is rendered, as indicated or record demand meter and adjusted for power factor as provided below <u>Power Factor Adjustment</u> : The consumer agrees to maintain unity power factor as n practicable. The Cooperative reserves the right to measure factor at any time. Should such measurements indicate that factor at the time of his maximum demand is less than 85%, t for billing purposes shall be the demand as indicated or rec demand meter multiplied by 85% and divided by the per cent p	early as such power the power he demand orded by the	129
Fuel Adjustment Clause - Revised The above rate may be increased or decreased by an amoun KWH equal to the fuel adjustment amount per KWH as billed by		
DATE OF ISSUE 11/14/78 DATE EFFECTIVE ISSUED BY Hansford MARKET TITLE Pres	11/1/7	3
Name of Officer Issued by authority of an Order of the Public Servi	ce Commissi	on of Ky. in

Form for filing Rate Schedules	For Special Contract Consumer-Wyoming Community, Town or City
	E. R.C.
	IXIBYOX NO. 3
	Substitute Original SHEET NO. 6A
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
Intile of Teerre oor box stron	Original SHEET NO. 18.19

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CLASSIFICATION OF SERVICE (N) (T)	
Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT
Minimum Charge:	
As specified in the Agreement for Purchase Power.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	
Service at Primary Voltage:	·
If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.	
Terms of Payment:	
The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.	
This Schedule Supersedes Service Under Schedule 1.	
CHECKED Energy Regulatory Commission	0
NOV 5 19/9	c11-79
DATE EFFECTIVE 12/6/78	
DATE OF ISSUE XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
New of Affloor	
Issued by authority of an Order of the Public Service Commissi	on of Ky. in
Case No. 7207 dated 12/6/78	

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For	Spe	ecial	Cont	racted	Cor	nsumer	-Drave
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01	rigi	nal		SHEET	NC)	7

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation CANCELLING P.S.C. NO. 2

5th Revised SHLET NO. 10 (in part)

CLASSIFICATION OF SERVICE	(N) (T) (I)
Special Contracted Service - Dravo Lime Comapny	RATE PER UNIT
Applicability: Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition:	
An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.	
Character at Service: Three-phase 60 Hertz alternating current, nominal 69,000 volts.	
Monthly Rate: Customer Charge Demand Charge per Billing KW Energy Charge (for all kWh)	\$235.00 \$3.25 per KW 1.441¢ per KWH
Determination of Billing Demand: The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.	
CHECKED Energy Regulatory Commission NOV 5 1979 by <u>Blechmonol</u> RATES AND TARIFFS	c11-79
DATE OF ISSUE 2000 DATE EFFECTIVE 12/6/78	
ISSUED BY Hansford T. Moyer TITLE President Name of Officer	
Issued by authority of an Order of the Public Service Commissi Case No. 7207 dated 12/6/78	or of Ky. in

> For Special Contract Consumer-Wyoming Community, Town or City

P.S.C. NO. 3

Fleming-Ma	son H	Rural	Elect	tric	<u>Cooperative</u>	Corp.
Name of	Issu	ling	Corr	ora	tion	•

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Original	SHEET	NO.	6A
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CANCELLING P.S.C. NO. 2

Original SHEET NO. 18,19

CLASSIFICATION OF SERVICE (N)(T)	
Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT
Minimum Charge: As specified in the Agreement for Purchase Power.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055 <u>Service at Primary Voltage</u> :	c/1-79
If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.	
Terms of Payment:	
The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.	
This Schedule Supersedes Service Under Schedule 1.	
day 1 (TET)	
B. Rectmond	
DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78	
SSUED BY Hansford T. Moyer TITLE President	
ssued by authority of an Order of the Public Service Commiss: ase No. 7207 dated 12/6/78	lon of Ky. in

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For <u>All Terr</u> Community,	itory Served Yown or City
P.S.C. NO	2
8th Revised	SHEET NO. 7
CANCELLING P.6	.C. NO. 2
7th Revised	SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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Large Power Service - Schedule 4G	RATE PER UNIT
Wholesale Power Supplier plus an annowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	
Minimum Monthly Charge:	
The Minimum monthly charge shall be the highest one of the followin charges as determined for the consumer in question: (1) The minimum monthly charge specified in the contract for service.	HECKED SERVICE OFMANISSIUM
 (2) A charge of \$.75 per KVA of installed transformer capacity. (3) A charge of \$25.00 	OV 2 9 1978 Rectanance
Minimum Annual Charge for Seasonal Service: Consumers requiring service only during certain seasons not exceeding	REFERRED DIVISION
9 months per year may guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge sha be sufficient to assure adequate compensation for the facilities install	11
to serve the consumer, and in no event shall it be less than \$10.50 per KVA of installed transformer capacity, or \$350.00 whichever is greater.	
Service Provisions: 1. <u>Delivery Point</u> . If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified	
in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	
If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumers' transformer structure unless otherwise specify	
in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
DATE OF ISSUE 11/14/78, DATE EFFECTIVE 11/1/78	
ISSUED BY Hansford T. Moyer TITLE President	
Name of Officer Issued by authority of an Order of the Public Service Commiss Case No. 7222 dated 10/26/78	ion of Ky. in

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For	Speci	al Cor	itracte	d Cons	umer-	Drav
-	Communi	ty, To	own or	City		
P.S.	C. NO3					
0	riginal		SHEET	NO	7	
CANC	ELLING P	.s.c.	NO		2	

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

5th Revised SHEET NO. 10 (in par

Special Contracted Service - Dravo Lime Company	RATE PER UNIT
Applicability:	
Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the	
Cooperative's distribution system.	
Condition:	
An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.	11179
source for service dider this schedule.	C/1-11
Character at Service:	
Three-phase 60 Hertz alternating current, nominal 69,000 volts.	
fonthly Rate:	
Customer Charge	\$235.00
Demand Charge per Billing kW	\$3.25 per kW
Energy Charge (for all kWh)	1.441¢ per k
Octormination of Pilling Demonds	
Determination of Billing Demand: The billing demand shall be the same billing demand established	
by the Cooperative's supplier of power and energy delivered to the	
Dravo substation.	
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	1. 1. 1. 1. 1. 1.
B Reckmond	
TE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78	1

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ______ dated ______ 12/6/78

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For Special Cont	tracted Consumer-Dravo
Community, E.R.C.	Yown or City
WXXXXXX NO.	3
Substitute Original	SIDEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

CANCELLING	P.S.C. NO.	22
4th Revised		(11 (in par
4th Revised) SHEET	NO.(12 (In par

CLASSIFICATION OF SERVICE (N)(T)(1)

Special Contracted Service Design		RATE
Special Contracted Service-Dravo		PER UNIT
Minimum Charge: As specified in the Agreem	ant for Purchase Power	
Fuel Adjustment Clause:		
The above rate may be incr	eased or decreased by an amount per	
KWH equal to the fuel adjustment the Wholesale Fower Supplier plu	is an allowance for line losses.	
The allowance for line losses wi on a twelve month moving average	11 not exceed 10% and is based	
Terms of Payment:		
	d are due on the first day of each month,	
the gross rates being 5% higher	on the first \$25.00 and 2% higher on the event the current monthly bill is not	
paid within 15 days from the dat	e of the bill the gross rates shall apply	
This Schedule Supersedes Service	(in part) Under Schedule LPR-3.	
		2
	CHECKED Energy Regulatory Commission	c11-77
	NOV 5 1979	()/
	RATES AND TARIFFS	
8-2-79 ATE OF ISSUE XACCOUNT.	DATE EFFECTIVE 12/6/7	8
2.7.1	March	
SUED BY Hansford T. Moyer Name of Officer		
ssued by authority of an O	order of the Public Service Commiss	sion of Ky. 1
se No. 7207 da	ited 12/6/78	4

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For Special Contracted Consumer-Dravo Community, Yown or City

P.S.C. NO. 3

Uriginal Sheet NV. /A	Original	SHEET NO.	7A
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Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

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CANCELLING	P.S.C. NO	•2
4th Revised)	(11 (in part
4th Revised) SHEET	NO.(12 (in part

pecial Contracted Service-Dravo Lime Company	RATE PER UNIT
inimum Charge: As specified in the Agreement for Purchase Power.	
uel Adjustment Clause:	
The above rate may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by he Wholesale Power Supplier plus an allowance for line losses. he allowance for line losses will not exceed 10% and is based n a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055 erms of Payment:	C/1-79
The above rates are net and are due on the first day of each month, he gross rates being 5% higher on the first \$25.00 and 2% higher on he remainder of the bill. In the event the current monthly bill is not aid within 15 days from the date of the bill the gross rates shall apply.	
his Schedule Supersedes Service (in part) Under Schedule LPR-3.	
and schedule superscues service (in part) shuer schedule Erkes.	
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B Rectmond	
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TE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78	
SUED BY Hansford T. Moyer TITLE President	

Form for filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City P.S.C. NO. 2			
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	4th Revised SHEET NO. 7A CANCELLING P.S.C. NO. 2 3rd Revised SHEET NO. 7A			
CLASSIFICATION OF	SERVICE			
Large Power Service - Schedule 4G	RATE PER UNIT			
2. <u>Lighting</u> . If a separate meter is required circuit, lighting shall be billed from the Commerce	ial and Small Power			

100 × 100

Rate Schedule when the usage do	ed from the Commercial and Small Power oes not exceed 50 KW demand. If the billing will be at the foregoing Large
Power Service Rate.	
3. <u>Primary Service</u> : If se voltage, a discount of \$0.15 pe	ervice is furnished at primary distribution er KW of billing demand shall apply.
Terms of Payment	
the gross rates being 5% higher the remainder of the bill. In t	d are due on the first day of each month on the first \$25.00 and 2% higher on the event the current monthly bill is e date of the bill the gross rates shall
This	Schedule supersedes Schedule 4F
	PUBLIC SERVICE CONSULATION
	NOV 2 9 1978
	endermond a 0179
11/1//38	
DATE OF ISSUE AL. T. May	DATE EFFECTIVE 11/1/78

ISSUED BY	Hansford T.	Moyer	TITLE	resident			
	Name of Off authority of	an Order o:	the Public	Service	Commission of	Ky.	in
Case No.	7222	dated	10/26/78		*		

Form for filing Rate Schedules	For All area served by the Cooperative Community, Town or City
	P.S.C. NO. 2
	4th Revised SHEET NO. 8
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	3rd Revised SHEET NO. 8

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Street Lighting Service - Schedule - 9	RATE PER UNIT
Availability: Available to rural communities and vi from dusk to.dawn.	llages for controlled lighting
Type of Service: Single-phase, 60 cycle, 120 volts, al	ternating current.
(approximately 7,000 lumens) \$44.	40 per light, payable in advance. eafter,-\$3.70 per month, per
Term of Agreement: The minimum term of the Security ligh	t Agreement shall be one year.
Additional Charges: The above charge and term applies to tive poles with 120 volts available, or o within 150 feet of an existing 120 volt s service poles, or conductor, is required be extended in proportion to the number o excess of one, at the rate of \$44.40 per all paid in advance at the time of commen a transformer must be installed, the memb installation cost of the transformer. Wh are required the total cost of such const member.	on Cooperative poles, to be set, ource. If additional secondary the term of the agreement shall of additional poles needed in year for each additional pole, cement of service. In the event er will be required to pay the ere extensions of primary line
	NOV 2 9 1978

ISSUED	BY	A. T	d T. Moyer Officer	S	TITLE	President			
	hu	Name of	Officer of an Orde	r of	the Publ	ic Service	Commission of	Ky.	in
Case No		7222			10/26/78		•		

RECEIVED

FLEMING-MASON R.E.C.C. AVERAGE COST DIFFERENTIAL DATA JUL 3 0 1975 JUNE 7, 1975 - JUNE 6, 1976 PUBLIC SERVICE COMMISSION

ENGINEERING DIVISION

A. OVERHEAD

Poles, Grounds, Primary Insulators, etc.\$ 5,161.72Conductor (Primary, Secondary, Service,
associated hardware)4,238.46Transformers, associated hardware3,618.84
\$13,019.02

8520' Pole Line Conductor @ \$13,019.02 = \$1.53 per foot.

B. UNDERGROUND

Conductor, (Primary, Secondary, Service, Primary Terminations, Loop Feed)\$6,449.58

Transformers, Pads, Grounds, Pedestals, Connectors, etc. 12,097.88

Trench, Backfill, Conduit, Sand, etc. <u>8,983.90</u> \$27,531.36

7880' UG Conductor @ \$27,531.36 = \$3.49 per foot.

C. COST DIFFERENTIAL: \$3.49 per foot less \$1.53 per foot equal \$1.96 per foot Differential.

66-19

FLEMING -MASON RECC

Average Cost Differential Data

June 7, 1978 - June 6, 1979

A,	Overhead: Poles, Grounds, Primary insulators, etc.		\$6,655.34
	Conductor, (Primary, secondary, hardware) transformers, hardware	ĸ	5,229.57
			\$16,708.17
	8520' pole line conductor @ \$16,708.17	=	\$1.96 per ft.

B. Underground:

Conductor, (Primary, Secondary, terminals, loop feed)	\$7,594.19
Transformers, pads, grounds, pedestials	
connectors, etc.	17,619.57
Trench, backfill, conduit, sand, etc.	10,689.99
	\$35,903.75
7,880' UG Conductor @ \$35,903.75 =	\$4.56 per ft.

C. Cost Differential:

\$4.56 per foot less \$1.96 per foot equals \$2.60 per foot differential.

47 CHECKED PUBLIC SERVICE COMMISSION 5 1978 GINEERING DIVISION